

E. H. MUSSER, DEPUTY

GEORGE D. NORDENHOLT  
DIRECTOR OF NATURAL RESOURCES

STATE OF CALIFORNIA  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL AND GAS

1025 Golden State Highway  
Bakersfield, California  
August 31, 1938

Mr. J. C. Douglas, Agent  
C. C. White  
100 Washington Street  
Oildale, California

Dear Sir:

Your report of abandonment of well No. "White-Harp" 1, Sec. 9, T. 26 S., R. 26 E., M. D. B. & M., Kern County, dated August 16, 1938, and submitted to this Division on our form 102, has been examined in conjunction with records filed in this office.

A review of the reports and records shows that the requirements of this Division, which are based on all information filed with it, have now been fulfilled.

Yours truly,

R. D. BUSH  
State Oil and Gas Supervisor

By E. W. Musser  
Deputy Supervisor

cc-C. C. White

-E. H. Musser, Taft

RWV:IB

121 ✓

Card ✓

Bond ✓

UNCOMPLETED - ABANDONED

OPEN TO INSPECTION

*defunct*

*No 2*

*Aband on map  
9-3-38*



SUBMIT IN DUPLICATE  
STATE OF CALIFORNIA  
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

Subsequent Work Report

OPERATOR C.C. White FIELD \_\_\_\_\_  
Well No. 1 White Harp, Sec. 9, T. 24 S, R. 24 E, B. & M.

In compliance with the provisions of Chapter 718, Statutes 1915, as amended, the information given herewith is a complete and correct record of all work done on the well since the previous record, dated Aug 9, was filed.

SIGNED J.C. Douglas

Date Aug 16

Title agent  
(President, Secretary or Agent)

Outline in the order of performance, together with the dates thereof, all important operations which alter the condition of the well. Include such information as depth at which redrilling operations were started, size of hole redrilled or deepened; size of pipe, amount of perforations in casing, weight and length of casing landed or cemented or removed; number of sacks of cement used in cementing or plugging operations and exact position thereof. If the well was dynamited, give date, size, position and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position and results of pumping or bailing.

Date

Aug 7 The Hole 2400 feet was filled with heavy mud  
a 12 1/4 in hole with 12 3/4 casing set at 400 feet  
a wooden plug was driven to 435 feet, & 40 sacks  
of Kelo Cement was pumped on top of this  
plug, through 2" pipe  
Aug 9 this pipe was run back in hole & found  
the top of cement hard 334 feet.  
Mr. F.H. updike witnessed the hardness of  
the plug.

DIVISION OF OIL AND GAS  
RECEIVED  
AUG 18 1938  
BAKERSFIELD, CALIFORNIA

STATE OF CALIFORNIA  
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

Special Report on Operations Witnessed

No. T-4-19595

Bakersfield, Calif. August 9, 19 38

Mr. J. C. Douglas

100 Washington Street, Oildale Calif.

Agent for C. C. White

DEAR SIR:

Operations at your well No. "White-Harp" 1 Sec. 9, T. 26S., R. 26E., M. D.B. & M.,

Field, in Kern County, were witnessed by

F. H. Updike, representative of the supervisor,

on August 4, 19 38. There was also present J. C. Douglas, Superintendent, and

H. Haltman, Driller

Casing Record T.D. 2400', 13" cem. 415' plugged with Junk

cement 435'-334'.

The operations were performed for the purpose of witnessing the location and hardness of a  
cement plug placed from 435' to 334' in the process of abandonment.

and the data and conclusions are as follows:

The Inspector was present at the well from 10:30 a.m. until 11:15 a.m. and at that time Mr. Douglass reported that on August 2, 1938, a wood plug was placed at 435' and 40 sacks of Velo cement was pumped into the hole through 2" pipe hanging at 430'.

The Inspector noted that the 2" pipe could not be spudded below 334'.

THE LOCATION AND HARDNESS OF THE CEMENT PLUG AT 334' ARE APPROVED.

cc-C. C. White  
-E. H. Musser, Taft

PHU:IB

R. D. BUSH

State Oil and Gas Supervisor

By E. H. Musser Deputy



STATE OF CALIFORNIA  
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

Report on Proposed Operations

No. P. -4-19920

Bakersfield, Calif. August 2, 19 38

Mr. J. C. Douglas

100 Washington St., Oildale Calif.

Agent for C. C. White

DEAR SIR:

Your proposal to abandon Well No. "White-Harp" 1,  
Section 9, T. 26S, R. 26E, M.D. & M., -- Field, Kern County,  
dated July 29, 19 38 received July 29, 19 38 has been examined in conjunction with records filed in this office.

Present conditions as shown by the records and the proposal are as follows:

The condition of the well is as stated in the Notice.

THE NOTICE STATES:

"The present of the well is as follows:

T.D. 2400'

13" cem. 415'

No showings of oil or gas encountered."

PROPOSAL:

"The proposed work is as follows:

Fill hole with heavy mud.

Place cement plug 435'-400' and have plug witnessed.

Place cement plug at surface and remove equipment."

DECISION: THE PROPOSAL IS APPROVED PROVIDED THAT:

1. This Division is notified TO WITNESS the location and hardness of the cement plug at 400' or above.
2. A complete report, in duplicate on our form 102, is filed after completing the proposed work.

cc-C. C. White  
-E. H. Musser, Taft

RWW:IB

R. D. BUSH

State Oil and Gas Supervisor

By

*E. H. Musser*

Deputy

STATE OF CALIFORNIA  
DEPARTMENT OF NATURAL RESOURCES

**DIVISION OF OIL AND GAS**

**Notice of Intention to Abandon Well**

This notice must be given at least five days before work is to begin

Bakersfield Calif. **DIVISION OF OIL AND GAS** 19 38  
**RECEIVED**

DIVISION OF OIL AND GAS

JUL 29 1938

Bakersfield Calif.

BAKERSFIELD, CALIFORNIA

In compliance with Section 16, Chapter 718, Statutes of 1915, as amended, notice is hereby given

that it is our intention to abandon well No. "White-Harb" 1

Sec. 9, T. 26 S., R. 26 E., M.D. B. & M. \_\_\_\_\_ Field,

Kern County, commencing work on the 1st day

of Aug 19 38.

The present condition of the well is as follows:

T.D. 2400'

13" com. 415'

No showings of oil or gas encountered.

The proposed work is as follows:

Fill hole with heavy mud.

Place cement plug 435'-400' and have plug witnessed.

Place cement plug at surface and remove equipment.

Reference to file of data

Map	Model	Cross Section	Cards	Forms	
				114	121
			✓	729	✓

C.C. White

(Name of Operator)

By J.C. Douglas

ADDRESS NOTICE TO DIVISION OF OIL AND GAS IN DISTRICT WHERE WELL IS LOCATED



SUBMIT IN DUPLICATE  
STATE OF CALIFORNIA  
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

DIVISION OF OIL AND GAS  
RECEIVED

JUL 29 1938

BAKERSFIELD, CALIFORNIA

History of Oil or Gas Well

OPERATOR C. C. White FIELD —

Well No. "White Harp", Sec. 9, T. 26 S, R. 26 S, MD B. & M.

Signed J. C. Douglas

Date July 29, 1939 Title Agent  
(President, Secretary or Agent)

It is of the greatest importance to have a complete history of the well. Use this form in reporting the history of all important operations at the well, together with the dates thereof, prior to the first production. Include in your report such information as size of hole drilled to cementing or landing depth of casings, number of sacks of cement used in the plugging, number of sacks or number of feet of cement drilled out of casing, depth at which cement plugs started, and depth at which hard cement encountered. If the well was dynamited, give date, size, position and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position and results of pumping or bailing.

~~History of Well~~

HISTORY OF WELL

On April 18th 1938 Harp Brothers Drilling Company started to deepen this well for C.C White of Oakland Calif;

The formation was generally shale with streaks of hard sand with three or four hard shells of short depths.

This well was cored at all changes of formation No oil or gas showing were encountered well was deepened from 1204 to 2400 well had been standing idle since Jan. 16 1938.

Respectively Submitted;

# DIVISION OF OIL AND GAS

DIVISION OF OIL AND GAS  
RECEIVED

JUL 29 1938

BAKERSFIELD, CALIFORNIA

## LOG AND CORE RECORD OF OIL OR GAS WELL

Operator C.C White Field Mc Pharlan

Well No. White Harp No.1 Sec. 9, T. 26-S, R. 26-E, 7m9 B. & M.

## FORMATIONS PENETRATED BY WELL

DEPTH TO		Thickness	Drilled or Cored	Recovery	DESCRIPTION
Top of Formation	Bottom of Formation				
Date 5-16					
1204	1262	58	Drilled		Blue Shale
1262	1282	20	Cored		Water sand and streaks of shale
1282	1376	94	Drilled		Sticky blue shale
1376	1378	2	Drilled		Hard shell
1378	1390	12	Drilled		Sandy shale
1390	1550	160	Drilled		Blue Shale and sandy shal
1550	1638	88	Drilled		Tough sticky shale
1638	1640	2	Drilled		Shell
1640	1703	63	Drilled		Tough sticky shale
1703	1800	97	Drilled		Sticky blue shale
1800	1805	5	Drilled		Hard Sand
1805	1825	20	Cored		sandy shale
1825	1880	55	Drilled		Sandy Shale
1880	1900	20	Cored		Silty dry sand streaks shal
1900	1950	50	drilled		Sticky shale
1950	1980	30	Drilled		Hard Sand
1980	2000	20	Cored		Sandy Shale
2000	2150	150	Drilled		Tough sticky shale
2150	2160	10	Cored		Hard Sand
2160	2180	20	Cored		Sandy Shale
2180	2200	20	Cored		Sandy Shale
2000	2290	90	Drilled		Sandy Shale
2290	2310	20	Drilled		Hard Sand
2310	2380	70	Drilled		Tough sticky shale
2380	2400	20	Cored		Tough blue Shale



STATE OF CALIFORNIA  
DEPARTMENT OF NATURAL RESOURCES

## DIVISION OF OIL AND GAS

## Report on Proposed Operations

No. P -4-19812

Bakersfield,

Calif.

June 8,

1938

Mr. S. L. Shipley

Box 878, Oildale,

Calif.

Agent for C. C. White

DEAR SIR:

Your proposal to deepen Well No. "White-Harp" 1,  
 Section 9, T. 26S., R. 26E., M.D.B. & M., Field, Kern County,  
 dated May 9, 1938, received June 1, 1938, has been examined in conjunction with records filed in this office.

Present conditions as shown by the records and the proposal are as follows:

RECORDS: As shown in Notice.

## THE NOTICE STATES:

"The present condition of the well is as follows:  
 T.D. 1206', plugged with cement 435'-375'.  
 13" cem. 415'."

## PROPOSAL:

"The proposed work is as follows:  
 Drill out cement plug, clean out to bottom and deepen well  
 to approximately 2000' coring for possible productive sands.

## DECISION: THE PROPOSAL IS APPROVED PROVIDED THAT:

1. The fluid content of each porous formation encountered is determined as definitely as possible.
2. Every possible step is taken to prevent damage:
  - (a) To oil or gas-bearing strata by infiltrating water.
  - (b) To underground water suitable for irrigation.
3. The well is equipped and drilled in such a manner as to prevent waste of oil or gas by blow-out or fire.
4. This Division is notified as follows:
  - (a) When a showing of oil or gas is encountered.
  - (b) A supplementary notice is filed before landing or cementing any casing in the well.
  - (c) TO WITNESS a test of each possible water shut-off with the hole open not more than 5' below the cementing depth.

cc-C. C. White

-E. H. Musser, Taft

VA:IB

R. D. BUSH

State Oil and Gas Supervisor

By

E. H. Musser

Deputy

STATE OF CALIFORNIA  
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

Notice of Intention to Deepen, Redrill, Plug or Alter Casing in Well

This notice must be given fifteen days before work begins when possible

DIVISION OF OIL AND GAS

*Bakersfield* Calif. *May 9* 1938  
DIVISION OF OIL AND GAS  
RECEIVED  
JUN 1 - 1938  
BAKERSFIELD, CALIFORNIA

In compliance with Section 17, Chapter 718, Statutes of 1915, as amended, notice is hereby given that it is our

intention to commence the work of deepening, redrilling, plugging or altering casing at well No. *"Armstrong"* *"White-14arp"*  
(Cross out unnecessary words)

Sec. *9*, T. *26S*, R. *26E*, M.D. B. & M.  
Field, *KE17* County.

The present condition of the well is as follows:

*T.D. 1206', plugged with cement 435'-375'.*  
*13" cem. 415'*

The proposed work is as follows:

*Drill out cement plug, clean out to bottom and deepen well to approximately 2000' coming for possible productive sands.*

Reference to file of data

	Model	Cross Section	Casing	Forms	
				114	121
			<i>721</i>	<i>721</i>	<i>4</i>

*(S. L. Shipley)*  
*Box 878, Bakersfield*

*C. C. White.*  
(Name of Operator)  
By *S. L. Shipley*

ADDRESS NOTICE TO DIVISION OF OIL AND GAS IN DISTRICT WHERE WELL IS LOCATED



FRANK F. MERRIAM  
GOVERNOR



R. D. BUSH  
STATE OIL AND GAS SUPERVISOR

E. H. MUSSER, DEPUTY

GEORGE D. NORDENHOLT  
DIRECTOR OF NATURAL RESOURCES

STATE OF CALIFORNIA  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL AND GAS

1025 Golden State Highway  
Bakersfield, California

November 10, 1937

Mr. Donald H. Armstrong  
Seeco Petroleum Corp.,  
339 N. Beverly Drive,  
Los Angeles, California

Dear Sir:

Your report of abandonment of well No. "Armstrong" 1, Sec. 9, T. 26 S., R. 26 E., M. D. B. & M., Kern County, dated November 8, 1937, and submitted to this Division on our form 102, has been examined in conjunction with records filed in this office.

A review of the reports and records shows that the requirements of this Division, which are based on all information filed with it, have now been fulfilled.

Yours truly,

R. D. BUSH  
State Oil and Gas Supervisor

By E. H. Musser  
Deputy Supervisor

CC:- E. H. Musser, Taft  
- Tracy Harbness  
3700 Chester Ave., Bakersfield

RWW:LM

121 ✓

Card ✓

Bond

*no card received from S. F. 2 H 11/10/37  
substitute placed in file*

RDB inquiry re release of bond 11/15/37, ans. 11/17/37

UNCOMPLETED \_ ABANDONED

Nov. 8, 1937

*M/B  
11-12-37  
F.E.K.*



SUBMIT LOG IN DUPLICATE  
FILL THE BLANK IN WITH TYPEWRITER. WRITE ON ONE SIDE OF PAPER ONLY

STATE OF CALIFORNIA  
DEPARTMENT OF NATURAL RESOURCES

# DIVISION OF OIL AND GAS

## LOG OF OIL OR GAS WELL

DIVISION OF OIL AND GAS  
RECEIVED  
OCT 22 1937  
BAKERSFIELD, CALIFORNIA

Operator Tracy Harkness Seeco Petroleum Corp. Field Kern County  
Well No. "Armstrong" #1 Sec. 9, T. 26S, R. 26E, M.D. B. & M.  
Location 600' N. and 600' W. from S.E. corner of the NE 1/4 of Sec. 9 466 derrick floor  
3 Miles East of McFarland, Kern County California Elevation 462

In compliance with the provisions of Chapter 718, Statutes of 1915, as amended, the information given herewith is a complete and correct record of the present condition of the well and all work done thereon, so far as can be determined from all available records.

Date 10-20-37 Signed Seeco Petroleum Corp  
Mr. Olmstead J.C. Gamba Title Tracy Harkness Agent  
(Engineer or Geologist) (Superintendent) (President, Secretary or Agent)

Commenced drilling 10-4-37 Completed drilling 10-18-37 Drilling tools Cable  
Rotary

Total depth 1206 Plugged depth 395 to 435 GEOLOGICAL MARKERS DEPTH

Junk Hole Clean

Commenced producing \_\_\_\_\_ Flowing/gas lift/pumping  
(date) (cross out unnecessary words)

Initial production  
Production after 30 days

Clean Oil bbl. per day	Gravity Clean Oil	Per Cent Water including emulsion	Gas Mcf. per day	Tubing Pressure	Casing Pressure

### CASING RECORD (Present Hole)

Size of Casing (A. P. I.)	Depth of Shoe	Top of Casing	Weight of Casing	New or Second Hand	Seamless or Lapweld	Grade of Casing	Size of Hole Casing landed in	Number of Sacks of Cement	Depth of Cementing if through perforations

### PERFORATIONS

Size of Casing	From	To	Size of Perforations	Number of Rows	Distance Between Centers	Method of Perforations
	ft.	ft.				
	ft.	ft.				
	ft.	ft.				
	ft.	ft.				
	ft.	ft.				

Electrical Log Depths \_\_\_\_\_ (Attach Copy of Log)

SUBMIT IN DUPLICATE  
STATE OF CALIFORNIA  
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

DIVISION OF OIL AND GAS  
RECEIVED  
OCT 22 1937  
BAKERSFIELD, CALIFORNIA

History of Oil or Gas Well

*Seeco Petroleum Corp.*

OPERATOR Tracy Harkness FIELD Kern County

Well No. "Armstrong" #1, Sec. 9, T. 26S, R. 26E, M.D. B. & M.

Signed *Seeco Petroleum Corp*

Date 10-20-37

Title *Tracy Harkness, Agent*  
(President, Secretary or Agent)

It is of the greatest importance to have a complete history of the well. Use this form in reporting the history of all important operations at the well, together with the dates thereof, prior to the first production. Include in your report such information as size of hole drilled to cementing or landing depth of casings, number of sacks of cement used in the plugging, number of sacks or number of feet of cement drilled out of casing, depth at which cement plugs started, and depth at which hard cement encountered. If the well was dynamited, give date, size, position and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position and results of pumping or bailing.

Date

A 17" Hole was drilled to 500' and 13" OD 40# DBX Casing was landed and cemented with 140 sacks of cement, at 415'. Then a 12 1/4" hole was drilled to 1083', then a 10 5/8" hole was cored to 1206'.  
No oil or gas showing.



STATE OF CALIFORNIA  
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

DIVISION OF OIL AND GAS  
RECEIVED  
OCT 22 1937

BAKERSFIELD, CALIFORNIA

LOG AND CORE RECORD OF OIL OR GAS WELL

Operator Tracy Harkness *Seeco Petroleum Corp* Field Kern County

Well No. "Armstrong" #1 Sec. 9, T26S, R. 26E, N.D. B. & M.

FORMATIONS PENETRATED BY WELL

DEPTH TO		Thickness	Drilled or Cored	Recovery	DESCRIPTION
Top of Formation	Bottom of Formation				
0	50				Sand
50	130				Sandy shale
130	498				Clay and sand
498	503				Hard Shell
503	578				Sand and Shale
578	583				Shell
583	1083				Sand and Shale
1083	1206				Core. Sand and shale

STATE OF CALIFORNIA  
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

LOG AND CORE RECORD OF OIL OR GAS WELL

Operator Seeco Petroleum Corp. Field SAKERSFIELD, CALIFORNIA  
Well No. "Armstrong" #1 Sec. 9, T. 26S, R. 26E, MD B. & M.

FORMATIONS PENETRATED BY WELL

DEPTH TO	Top of Formation	Bottom of Formation	Thickness	Drilled or Cored	Recovery	DESCRIPTION
1082	1100	1100				Core #1- 1082 to 1110 Sandy shale Silty shale
1110	1118	1118				Core #2- 1110 to 1140 Gray shale Fine sand Fine silt
1140	1162	1162				Core #3- 1140 to 1170 Gray shale Fractured shale Medium coarse sand
1170	1180	1180				Core #4- 1170 to 1206 Medium coarse sand Sandy shale Fine sand Sandy shale



SUBMIT IN DUPLICATE  
STATE OF CALIFORNIA  
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

DIVISION OF OIL AND GAS  
RECEIVED  
NOV 9 1937

BAKERSFIELD, CALIFORNIA

Subsequent Work Report

171  
OPERATOR Seeco Petroleum Corp.  
Donald Armstrong FIELD Kern County

Well No. "Armstrong" 1, Sec. 9, T. 26S, R. 26E, N.D. B. & M.

In compliance with the provisions of Chapter 718, Statutes 1915, as amended, the information given herewith is a complete and correct record of all work done on the well since the previous record, dated Oct 29-37, was filed.

SIGNED

Tracy Lockwood

Date

11-8-37

Title

Agent

(President, Secretary or Agent)

Outline in the order of performance, together with the dates thereof, all important operations which alter the condition of the well. Include such information as depth at which redrilling operations were started, size of hole redrilled or deepened; size of pipe, amount of perforations in casing, weight and length of casing landed or cemented or removed; number of sacks of cement used in cementing or plugging operations and exact position thereof. If the well was dynamited, give date, size, position and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position and results of pumping or bailing.

Date

Total depth of well 1206'.

415' 13"OD Casing cemented

Bottom of well was filled with heavy mud and a bridge was placed at 435' and approximately 50 sacks of oil well cement filling the hole up in the 13" casing to approx 390'. This was witnessed and aproved by your agent. Hole has been filled with heavy mud and capped at surface and abandoned.

Oct 27  
29

STATE OF CALIFORNIA  
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

Special Report on Operations Witnessed

No. T -4-19139

Bakersfield

Calif.

October 29,

1937

Mr. Donald H. Armstrong  
339 N. Beverly Drive, Los Angeles, Calif.

Wrote for Form-102--Abandonment  
11-4-37 LH *Rec'd. 11/9/37*

Agent for Seeco Petroleum Corp.

*C.C. White*

DEAR SIR:

Operations at your well No. "Armstrong" - 1 *White - 1 day* Sec. 9, T. 26 S., R. 26 E., M.D. B. & M.,

Field, in Kern County, were witnessed by

Verne Austin

, representative of the supervisor,

on October 27, 19 37. There was also present J. Naus, Driller and D. Beck, Helper

Casing Record T.D. 1206', plugged with cement 435-375';  
13" cem. 415'.

Junk None

The operations were performed for the purpose of witnessing the location and hardness of a  
cement plug proposed to be placed from 435' to 395' in the process of abandonment

and the data and conclusions are as follows:

The Inspector visited the well from 2:00 p.m. to 2:30 p.m. and at that time Mr. Naus reported:

1. A wood plug was driven down to 435'.
2. On October 26, 1937, 60 sacks of Golden Gate cement was dumped at 435' filling hole to 375'.

The Inspector noted that the bailer could not be spudded below 375' and brought up a sample of set cement.

THE LOCATION AND HARDNESS OF THE CEMENT PLUG AT 375' ARE APPROVED.

CC:-E. H. Musser, Taft  
-Tracy Harkness  
3700 Chester Ave., Bakersfield

VA:LH

R. D. BUSH

State Oil and Gas Supervisor

By

*E. H. Musser*

Deputy



STATE OF CALIFORNIA  
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

Report on Proposed Operations

No. P-4-19363

Bakersfield

Calif. October 25, 19 37

Mr. Donald H. Armstrong

339 N. Beverly Drive, Los Angeles, Calif.

Agent for Seeco Petroleum Corp.

DEAR SIR:

Your \_\_\_\_\_ proposal to abandon Well No. "Armstrong" 1,  
Section 9, T. 26 S., R. 26 E., M.D. B. & M., \_\_\_\_\_ Field, Kern County,  
dated October 20, 19 37, received Oct. 22, 19 37, has been examined in conjunction with records filed in this office.

Present conditions as shown by the records and the proposal are as follows:

RECORDS: As shown in the Notice:

THE NOTICE STATES:

"The present condition of the well is as follows:  
T.D. 1206', 13" Cem 415'  
Cored from 1085' to 1206',  
No Oil Shows."

PROPOSAL:

"The proposed work is as follows:  
Fill lower portion of hole with heavy rotary  
mud and plug with cement from 435' up to 395'."

DECISION: THE PROPOSAL IS APPROVED.

Notify this Division TO WITNESS the location and hardness of the  
cement plug at 395'.

CC:-E. H. Musser, Taft  
-Tracy Harkness  
3700 Chester Ave., Bakersfield

EIM:LH

R. D. BUSH

State Oil and Gas Supervisor

By E. H. Musser Deputy

STATE OF CALIFORNIA  
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

Notice of Intention to Abandon Well

This notice must be given at least five days before work is to begin

DIVISION OF OIL AND GAS  
RECEIVED  
OCT 22 1937  
BAKERSFIELD, CALIFORNIA

Bakersfield Calif. 10-20 19 37

DIVISION OF OIL AND GAS

Bakersfield Calif.

In compliance with Section 16, Chapter 718, Statutes of 1915, as amended, notice is hereby given that it is our intention to abandon well No. "Armstrong" #1  
Sec. 9, T. 26S, R. 26E, M.D. B. & M. Field,  
Kern County, commencing work on the 21st day  
of October 19 37.

The present condition of the well is as follows:

T.D. 1206', 13" Cem 415'  
Cored from 1085' to 1206',  
No Oil Shows.

The proposed work is as follows:

Fill lower portion of hole with heavy rotary  
mud and plug with cement from 435' up to 395'.

Reference to file of data

Model	Cross Section	Cards	Forms	
			114	121
			688	4

Lucas Petroleum Corp

(Name of Operator)

By Cracy Harkness



STATE OF CALIFORNIA  
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

Report on Proposed Operations

No. P -4-19320

Bakersfield

Calif. October 5, 19 37

Mr. Donald H. Armstrong

339 N. Beverly Drive, Los Angeles, Calif.

Agent for Seeco Petroleum Corp.

DEAR SIR:

Your proposal to drill Well No. "Armstrong" 1,  
Section 9, T. 26 S., R. 26 E., M.D.B. & M., Field, Kern County,  
dated Sept. 20, 19 37, received Oct. 1, 19 37, has been examined in conjunction with records filed in this office.

Present conditions as shown by the records and the proposal are as follows:

THE NOTICE STATES:

"Lease consists of East half Section 9, West half Section 10 -- Total 620 acres,  
20 acres out Section 9.  
The well is 600 feet N. and 600 feet W. from South-east corner of the North-east  
quarter Section 9.  
The elevation of the derrick floor above sea level is 466 feet.  
Well is to be drilled with rotary tools.  
We estimate that the first productive oil or gas sand should be encountered  
at a depth of about 1200 feet."

PROPOSAL:

"We propose to use the following strings of casing, either cementing or landing  
them as herein indicated:

Size of Casing, Inches	Weight, Lb. Per Foot	Grade and Type	Depth	Landed or Cemented
13"		Stovepipe	450	Cemented
8-5/8	36	C	1150	Cemented

It is understood that if changes in this plan become necessary we are to notify  
you before cementing or landing casing."

DECISION: THE PROPOSAL IS APPROVED PROVIDED THAT:

1. The fluid content of each porous formation encountered is determined as definitely as possible.
2. Every possible step is taken to prevent damage:
  - a. To oil or gas-bearing strata by infiltrating water.
  - b. To underground water suitable for irrigation.
3. The well is equipped and drilled in such a manner as to prevent waste of oil or gas by blowout or fire.
4. THIS DIVISION IS NOTIFIED as follows:
  - a. When a showing of oil or gas is encountered.
  - b. Before landing or cementing any casing in the well.
  - c. TO WITNESS a test of each possible water shut-off with the hole open not more than 5' below the cementing depth.

R. D. BUSH

State Oil and Gas Supervisor

CC:- E. H. Musser, Taft

- Tracy Harkness

3700 Chester Ave., Bakersfield

By

*C. H. Musser* Deputy

RWW:LH

STATE OF CALIFORNIA  
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

Notice of Intention to Drill New Well

This notice must be given and surety bond filed before drilling begins

DIVISION OF OIL AND GAS  
RECEIVED  
OCT 1 - 1937

BAKERSFIELD, CALIFORNIA  
29-30616

Los Angeles, Calif. September 20, 1937

DIVISION OF OIL AND GAS

Bakersfield, Calif.

In compliance with Section 17, Chapter 718, Statutes of 1915, as amended, notice is hereby given that it is our intention to commence the work of drilling well No. Armstrong No. 1, Sec. No. 9, T. 26 S,

R. 26 E, B. & M., New Field, Kern County.

Lease consists of East half Section 9, West half Section 10--26 Total 620 acres, 20 acres out Section 9

The well is 600 feet N. or 2, and 600 feet E or W. from South-east corner of the north-east quarter Section 9

(Give location in distance from section corners or other corners of legal subdivision)

The elevation of the derrick floor above sea level is 466 feet.  
ground 462

We estimate that the first productive oil or gas sand should be encountered at a depth of about 1200 feet.

We propose to use the following strings of casing, either cementing or landing them as herein indicated:

Size of Casing, Inches	Weight, Lb. Per Foot	Grade and Type	Depth	Landed or Cemented
13"		Stovepipe	450	Cemented
8 5/8	36	C	1150	Cemented

Well is to be drilled with rotary tools.  
~~cable~~

It is understood that if changes in this plan become necessary we are to notify you before cementing or landing casing.

Address 339 North Beverly Drive, LA

SEECO PETROLEUM COMPANY  
(Name of Operator)

Telephone number OXford 7175

By Donald H. Armstrong Pres

ADDRESS NOTICE TO DIVISION OF OIL AND GAS IN DISTRICT WHERE WELL IS LOCATED

Reference to file of data

Map	Model	Index Section	Cards	FOOTES
				114 121
				686 4

cc - Tracy Harkness  
3700 Chester Ave, Bakersfield  
Ba. 11696



STATE OF CALIFORNIA  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL AND GAS

Bakersfield, Calif. September 29, 19 37

Mr. Donald H. Armstrong, President

SRECO PETROLEUM COMPANY

339 North Beverly Drive, Los Angeles, Calif.,

GENTLEMEN:

I am in receipt of your notice dated September 20, 19 37, of Notice of

Intention to Drill

Well No. "Armstrong" 1

Sec. 9, T. 26S., R. 26E., N.D. B. & M.

This proposal cannot be considered until a drilling bond is filed.  
Drilling on the above well must not start until this bond is filed.

Yours truly

R. D. BUSH

State Oil and Gas Supervisor

By

*E. H. Musser*

Deputy

RECEIPT IS HEREBY ACKNOWLEDGED OF FINAL REPORT OF ABANDONMENT

DISTRICT NO. 4, DATED August 31, 1938

Well No. "White-Harp" 1

C. C. White

Sec. 9, T. 26 S., R. 26 E., M. D. B. & M.



RECEIPT IS HEREBY ACKNOWLEDGED OF FINAL REPORT OF ABANDONMENT

DISTRICT NO. 4, DATED November 10,, 1937

Well No. "Armstrong" 1

Seeco Petroleum Corp.

Sec. 9, T. 26 S., R. 26 E., M.D. B. & M.

PORTABLE DRILLING EQUIPMENT  
AND SUPPLY CO.

3700 CHESTER AVENUE---ROUTE 1, BOX G  
BAKERSFIELD, CALIF.

Receipt for core record in duplicate O.K. *RW*  
Log and History already here.  
Plug has now been tested -- ✓

O.K. for final letter of ~~abandonment~~ *yes - write for it*  
abandonment, form 103, dated  
10-20-37 or is Sub.Work Report  
now necessary? *yes - write for it*

Division of Oil  
1025 Golden St  
Bakersfield, C

*11/4/37*



PORTABLE DRILLING EQUIPMENT  
AND SUPPLY CO.

3700 CHESTER AVENUE---ROUTE 1, BOX G  
BAKERSFIELD, CALIF.

Receipt for Sub. Work Report of abandonment *Rw*  
O.K.

Final letter dated 11-8-37 form 102 *yes*

Division of  
Golden State  
Bakersfield,

x

Receipt + log, history,  
core record?

no - Subsequent work  
Report (form 102).  
OK - Pw

Abandonment letter  
(~~July 29, 1938~~)  
form 102 - dated  
August 16, 1938  
Pw. *yes*



Receipt for log and history *yes*  
in duplicate

Do we write for core record? *yes*

Correct the elev. to show the 466 one on the Not.  
as that is the derrick floor  
Change the loc. to the one on the Not. ✓

T.D. ~~==~~ core record not here -- log goes to 1206  
all right.

Bond not to be released yet.  
No final letter of abandonment yet.

*Murray* *Ref. Not. tested.*

*Adapted from sketch of ~~abandoning~~ 1020 to 1206.*  
*T.D. 12/60* *Paul.*

CC White  
"White-Harp"  
9-26/26

Is form 10.0 necessary? <sup>no</sup>  
Regular file now? <sup>no</sup>

T.D. ✓

~~Answer prepared to  
stand on first~~

~~Receipt for form 10.0~~

✓ Now we need form  
10.0 on abandonment

Rw. 8-12-58  
Sent